

Planned Service Outage Summary - September 2025

(Posted September 17, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.
Market Area					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
= (0.1/0.005	DV: II - C: II				Station and Pipeline Maintenance
7/24/2025	Ventura South	735	D	1078	850 850 850 850 850 850 850 850 850 850
					Pipeline Maintenance Pipeline Maintenance
	Waterloo East	773		788	640 640 640 640 640 640 640 640 640 640
9/17/2025	Earlville East	487	D	631	510 510 510 510 510 510 510 510 510 510
3,17,2023	Galena East	463	D	333	285 285 285 285 285 285 285 285 285 285 285 285 285 285 285
	Odrena Edot	105		333	200 2
					Station Maintenance
8/28/2025	Viking Chisago/Isanti	196	R	80	0 0 0 0 0
					Station and Pipeline Maintenance
8/28/2025	Beatrice North	832	D	2000	400 1400
Field Area					
0/20/2025	Field to Demarc	024	-	4627	Station and Pipeline Maintenance
8/28/2025	Field to Demarc	831	D	1627	950 950 950 950 950 950 950 950 950 950
					Station Maintenance
9/11/2025	El Paso/NNG Plains 30" (REC)	57088	R	120	
3/11/2023	El l'asofitité l'allis se (REE)	37000	I N	120	
					Station Maintenance ¹ Station Maintenance
7/24/2025	Sunray Low	10	R	61	61 61 61 61
7/24/2023	Sunray High	32	R	325	230 230 230 230 230
	-				Station and Pipeline Maintenance
	Beaver North	1025	D	840	720 720 720 720 720 720 720 720 720 720
9/8/2025	Beaver C & Beaver North	1080	D	489	445 445 445 445 445 445 445 445 445 445
	Brownfield North Pampa North	1022	D D	542 489	480 480 480 480 480 480 480 480 480 480
9/4/2025	Beaver C System	31	R	489	445 445 445 445 445 445 445 445 445 445
9/4/2023	Deaver C System	31	I K	423	270 2
					Pipeline Maintenance
0.00.0005	ANR/NNG Greensburg	179	D	80	
9/8/2025	PEPL/NNG Mullinville	173	R	80	
	• •	•	•		
					Station Maintenance Station Maintenance
8/6/2025	Spraberry 12-inch	601	D	257	188 188 188 188 188 188 188 188
0/0/2023	Spraberry 16-inch	1112	D	130	65 65 65 65 65 65 65
	<u></u>	<u></u>			

Description of Notice Posting Date

All operating capacity is stated in 1,000's Dth/day

transportation will be reduced.

Description in Notice Posting Bate
No shading: Existing Planned Service Outage
Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage
Gray shading: Returning to normal operating capacity levels

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for

Direction of Flow R = Receipt

D = Delivery

Black font: Primary firm service will not be impacted
Blue font: Northern does not anticipate primary firm service will be impacted
Red font: Northern anticipates primary firm service will be impacted

Impact to Primary Firm Service

Footnote

¹Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)



Planned Service Outage Summary - October 2025

(Posted September 17, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity							The	dates indic		Dates	e anticipa with gra	mated (ated day ny shadir	ng repre	ng Cap e main sent w	pacity of tenance eekends	during and r s or IC	outag nodifica E tradi	ations ing hol	lidays.												
Market Area					1	2	3	4 5	6	7	8	9 1	.0 1	.1 12	13							19	20	21	22	2 23	3 24	4 2	25 2	5 2	27	28	29	30	31
2/20/2025	IVentura South	725		1078	750	750 7	FO 1 -	F0 7F0	750	750	750	750 7	FO 7	50 750	750		ion and					7EO	750	750	1 75	0 75	0 75	0 1 7	50 75	A I 7	FO 1	750 1	750	750	750
3/28/2025	ventura South	/35	U	1078	/50	/50 /	50 /	50 750	750	750	/50	750 7	50 /:	50 /50	/50	/50	/50	/50	/50) /:	0 /	/50	/50	/50	/5	0 /5	U /5	0 /	50 / 75	0 /	50	/50	/50	/50	/50
																Stati	ion and	Pinelin	e Mainte	enance	9														-
9/16/2025	Beatrice North	832	D	2000	1425 1	L425 14	25 1	450 1450	1450	1450	1450	1500 15	00 15	00 1500	1500							500	1500	1600	160	00 160	00 160	00 16	600 16	00 16	500 1	750 1	750	1750 1	750
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Field Area																																			
																	ion and																		
9/16/2025	Field to Demarc	831	D	1627	975	975 9	75 1	050 1050	1050	1050	1050	1050 10	50 10	50 1050	1050	1050	1050	1050	105	0 10	50 1	050	1050	1150	115	50 11!	50 115	50 11	50 11	50 11	L50 1	300 1	300	1300	1300
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8/21/2025	Spraberry Station	602	D	180						Stati	ion Mainte	nance					135			_			ŀ				5 13	-							
	Spraberry 12-inch	601	D	257						188						133	133	133	135	,			L	133	13	3 13	5 13	3							
8/6/2025	Spraberry 16-inch	1112	D	130							65																								
			•													Stati	on Mainte	enance																	
8/6/2025	Sunray Low	10	R	61												61		61																	
0/0/2023	Sunray High	32	R	325												270	270	270																	
																	No allo a M			_															
	Controls C. handan	598	D	485												- 1	Pipeline M	naintena O	_	_															
	Seminole Subsystem El Paso/NNG Waha	598 57100	D	485 225												0		0		_															
	Permian Highway Waha	79489	D	100												0	ŏ	0	0	_															
8/6/2025	GCX/NNG Waha	79415	D	100												Ö	Ö	0	Ö																
	Oasis/NNG Waha	62148	D	448												0	0	0	0																
	Trans Pecos Hub	79311	D	250												0	0	0	0																
	Oneok Westex Reeves	152	D	80												0	0	0	0																
														10										i											
8/6/2025	Pinnacle/NNG Lea TBS Group	765	D	100					100	100	100	100 1	00 1		tion Maint		100	100	100	1 1/	20 1	100	100												
8/0/2025	Pilillacie/NNG Lea 1BS Group	/03	U	100					100	100	100	100 1	00 1	00 100	100	100	100	100	100	, 10	JU]	100	100												
																	Statio	n Mair	tenance	e															-
9/16/2025	Beaver North	1025	D	975	720	720 7	20 7	20 720	720	720	700	700 7	00 7	00 700	700	700					30 7	780	780	750	75	0 75	0 750	0 7	50 75	0 7	50	800		800	
	Beaver C & Beaver North	1080	D	520				54 454	454	454	454			54 454	454	454		454				154	454	454	45				54 45					454	
7/3/2025	Brownfield North	1022	D	530				84 484	484		484	.0.	84 4	00.	484	484		484				184	484	484					84 48				184		484
	Pampa North	1023	D	485				54 454			454		54 4		454	454		454				154	454	454					54 45						454
8/21/2025	Beaver C System	31	R	425	270	270 2	70 2	270 270	270	270	240	240 2	40 2	40 240	240	240	270	270	270) 2:	70 2	270	270	270	27	0 27	0 27	0 2	70 27	0 2	70	270	270	270	270
													M	aintenance			7																		
	ANR/NNG Greensburg	179	D	80							0		0 M		0	0	1																		
8/26/2025	PEPL/NNG Mullinville	173	R	80							0		0		0	0	1																		
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 Description of Notice Posting Date
 Direction of Flow

 No shadding: Existing Planned Service Outage
 R = Receipt

 Green shadding: New Planned Service Outage/Force Majeure
 D = Delivery

 Yellow shadding: Updated/Revised Planned Service Outage
 D = Delivery

 Gray shadding: Returning to normal operating capacity levels
 D = Delivery

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted Blue font: Northern does not anticipate primary firm service will be impacted Red font: Northern anticipates primary firm service will be impacted

Footnote

¹Station Maintenance :During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NNG Lea TBS Group (Group 765).



Planned Service Outage Summary - November 2025

																	(1	osteu 3e	ptember	17, 202	,													
Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity									The	dates indi	icated bel		e anticip	imated ated day	Operati ys for the	ng Capa e mainter	city dur	ing outa	cations to		rformed a	and cor	mpleted.								
				1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	2	22 23	3	24	25	26	27	28	29	30
											Pipeli	ne Maint	enance																					
Beatrice North	832	D	2180	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750														
																					_													
																					_													
Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300]													
Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130				Statio 188 65	188	188						188	188																		
												Statio	n Maintei	nance									1											
Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	890	890	1											
Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	460	460												
Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	490	490												
Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	463	463												
Beaver C System			440	240	240				240	240		240		240	240		240	240	240		325	325												
	Beatrice North	Group/ Point	Group / Point	Group/ Point	Group/ Point	Group / Point	Group/ Point	Group/ Point	Group/ Point	Group / Point	Group/ Point	Group/ Point	Capacity Capacity	Group/ Point	Capacity Capacity	Capacity Capacity	Capacity Capacity	Group	Group # Group # Joint File Direction Group # Joint Direction Direction	Group	Group / Point Group # /POI Impacted Direction of Flow Operating Capacity C	Care Point Care Point Care Care	Group	Group # /POI Impacted Direction of Flow Point Impacted Impacted	Group # Joint Group # Joint Join	Group # Point Point Point Point Point Impacted Point Point Impacted Point Poin	Group Point Group Point Group Point Poin	Group # Opint Group # Opint Group # Opin Flow Operating Capacity Operating Capaci	Group / Point Group # Point Point Point Point Impacted I	Group # Point Group # Point Point	Group / Point Group # Direction POI Impacted POI Impacted POI Impacted POI Impacted POI Impacted POI POI Impacted POI PO	Group / Point Group # Point Impacted Direction of Flow Impacted Point Impacted Point Impacted Point Impacted Direction of Flow Point Impacted Direction of Flow Point Poin	Group # Joint Group # Joint Timpacted Direction Impacted Direction Impacted Direction Impacted Direction Impacted Direction Impacted Direction D	Group / Point Group # Point Point Impacted Direction of Flow Direction of F

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Planned Service Outage Summary - December 2025

(Posted September 17, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity									1	The date	es indica	ted belo		Est he anticip es with gr	timated pated da	Operat ys for th	e mainte	city dur	ing outa d modifi	cations to		rmed and	d comple	ted.								
Field Area					1	2	3	4	5	6	7	8	9	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30 3	í 1
						Statio	on Main	tenance													Stati	on Mainte	enance													
9/16/2025	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130		188 65	188 65	188 65]												188 65	188 65	188 65													

Description of Notice Posting Date		Direction of Flow
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Gray shading: Returning to normal operating ca	nacity levels	

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