



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2025

(Posted September 17, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
					Station and Pipeline Maintenance																													
7/24/2025	Ventura South	735	D	1078	850	850	850	850	850	600	600	600	600	600	600	600	600	600	550	550	550	550	550	550	550	550	550	550	750	750	750	750		
9/17/2025	Waterloo East	773	D	788	Pipeline Maintenance										Pipeline Maintenance																			
	Earlville East	487	D	631	640	640	640	640	640	640	640	640	640	640	640	640	640	660	660															
	Galena East	463	D	333	510	510	510	510	510	510	510	510	510	510	510	510	510	545	545															
8/28/2025	Viking Chisago/Isanti	196	R	80	Station Maintenance																													
8/28/2025	Beatrice North	832	D	2000	0	0	0	0	0																									
					Station and Pipeline Maintenance																													
8/28/2025	Beatrice North	832	D	2000	1400	1400	1400	1400	1400	1400	1400	1400	1350	1350	1400	1400	1400	1400	1350	1350	1350	1350	1475	1475	1475	1400	1400	1400	1400	1400	1400	1400	1400	
Field Area																																		
					Station and Pipeline Maintenance																													
8/28/2025	Field to Demarc	831	D	1627	950	950	950	950	950	950	950	950	900	900	900	950	950	950	950	900	900	900	900	1025	1025	1025	950	950	950	950	950	950	950	
9/11/2025	El Paso/NNG Plains 30" (REC)	57088	R	120	Station Maintenance																													
7/24/2025	Sunray Low	10	R	61																					Station Maintenance									
	Sunray High	32	R	325																					61 61 61 230 230 230									
9/8/2025	Beaver North	1025	D	840																					720 720 720 720 720 720 720 720									
	Beaver C & Beaver North	1080	D	489																					445 445 445 445 445 445 445 445									
	Brownfield North	1022	D	542																					480 480 480 480 480 480 480 480									
	Pampa North	1023	D	489																					445 445 445 445 445 445 445 445									
9/4/2025	Beaver C System	31	R	425																					270 270 270 270 270 270 270 270									
9/8/2025	ANR/NNG Greensburg	179	D	80	Pipeline Maintenance																													
	PEPL/NNG Mullinville	173	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
8/6/2025	Spraberry 12-inch	601	D	257											Station Maintenance										Station Maintenance									
	Spraberry 16-inch	1112	D	130											188 188 188 188 188 188 188 188										188 188 188									

Description of Notice Posting Date

No shading: Existing Planned Service Outage  
Green shading: New Planned Service Outage/Force Majeure  
Yellow shading: Updated/Revised Planned Service Outage  
Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt  
D = Delivery

Impact to Primary Firm Service

Black font: Primary firm service will not be impacted  
Blue font: Northern does not anticipate primary firm service will be impacted  
Red font: Northern anticipates primary firm service will be impacted

Footnote

<sup>1</sup>Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)

All operating capacity is stated in 1,000's Dth/day  
The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



(Posted September 17, 2025)

Description of Notice Posting Date	Direction of Flow	Impact to Primary Firm Service	Footnote
No shading: Existing Planned Service Outage	R = Receipt	Black font: Primary firm service will not be impacted	<b>Footnote</b> <sup>1</sup> Station Maintenance :During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NGG Lea TRS Group (Group 765)
Green shading: New Planned Service Outage/Force Majeure	D = Delivery	Blue font: Northern does not anticipate primary firm service will be impacted	
Yellow shading: Updated/Revised Planned Service Outage		Red font: Northern anticipates primary firm service will be impacted	
Gray shading: Returning to normal operating capacity levels			

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2025

(Posted September 17, 2025)

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					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					Pipeline Maintenance																													
9/16/2025	Beatrice North	832	D	2180	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750															
Field Area					Pipeline Maintenance																													
9/16/2025	Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300															
8/6/2025	Spraberry 12-inch	601	D	257	Station Maintenance 188 188 188 65 65 65			Station Maintenance 188 188 188 65 65 65																										
	Spraberry 16-inch	1112	D	130																														
8/21/2025	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	890	890												
	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	460	460												
	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	490	490												
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	465	463	463												
	Beaver C System	31	R	440	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	325	325												

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – December 2025

(Posted September 17, 2025)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
					Field Area					Station Maintenance																Station Maintenance										
9/16/2025	Spraberry 12-inch	601	D	257	188 188 188																188 188 188															
	Spraberry 16-inch	1112	D	130	65 65 65																65 65 65															

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